Richard Nixon Presidential Library White House Special Files Collection Folder List

Box Number	<u>Folder Number</u>	Document Date	Document Type	Document Description
10	5	08/03/1967	Letter	Joanne Lemon to Nixon re: Catherine Payne No. 1 SW/4 section 28-27N-8W and Albright W/2 SE/4 Section 32-27N-8W, correcting division order, with attachments. 3 pages.
10	5	07/25/1967	Letter	Jack James to All KWB interest owners re: payment processing explanation, with attachments. 8 pages.
10	5	06/02/1967	Letter	Joseph J. Lawnick to Nixon re: KWB April 1967 monthly operations report West Hawley Field, with attachments. 2 pages.
10	5	05/18/1967	Letter	C. Arnold Brown to Nixon re: 1967 Albright & Payne lease outlook. 2 pages.
10	5	05/11/1967	Letter	Joanne Lemon to Nixon re: dropping Lies lease and expiration of schreiner B&C leases. 1 page.
10	5	05/07/1965	Letter	Russell Lund to Nixon re: additional oil leases. 1 page.

<u>Box Number</u>	Folder Number	Document Date	Document Type	Document Description
10	5	04/21/1967	Letter	Joseph J. Lawnick to Nixon re: KWB March 1967 monthly operations report West Hawley Field, with attachments. 3 pages.
10	5	03/21/1967	Letter	C. Arnold Brown to R. James Gear re: releasing Scheiner B lease. 1 page.
10	5	03/29/1967	Letter	Joseph J. Lawnick to Nixon re: KWB February 1967 monthly operations report West Hawley Field, with attachments. 3 pages.
10	5	03/16/1967	Letter	Joseph J. Lawnick to Nixon re: KWB January 1967 monthly operations report West Hawley Field, with attachments. 3 pages.
10	5	03/31/1967	Letter	Nixon to Russell Lund re: buying into two off-set wells in Mulberry tract. 1 page.
10	5	01/31/1967	Letter	Nixon to Russell Lund re: buying into two off-set wells in Mulberry tract, photocopy duplicate. 1 page.

KWB

OIL PROPERTY MANAGEMENT, INC. 1125 NATIONAL BANK OF TULSA BUILDING TULSA, OKLAHOMA 74103

August 3, 1967

Mr. Richard M. Nixon 20 Broad Street New York City, New York

> Re: Catherine Payne No. 1 SW/4 Section 28-27N-8W Albright No. 1 W/2 SE/4 Section 32-27N-8W Grant County, Oklahoma

Dear Mr. Nixon:

Enclosed are Russell T. Lund Oil Trust gas division orders covering your interest in the proceeds from the sale of casinghead gas produced from the Payne No. 1 and Albright No. 1 wells. Please sign two copies of each division order on the spaces marked with a red "X", have your signature witnessed, pleace your Social Security Number or Tax Account Number and address on the division orders and return two copies of each division order to us. You may retain one copy of each division order for your files.

Yours very truly,

KWB OIL PROPERTY MANAGEMENT, INC.

Joanne Kernan

(Mrs.) Joanne Lemon

/j1

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Date August 1, 1967

To: RUSSELL T. LUND OIL TRUST c/o KWB Oil Property Management, Inc. 1125 National Bank of Tulsa Building Tulsa, Oklahoma 74103

Each of the undersigned certifies and warrants that he is the lawful owner of the interest shown below in all gas, or the proceeds thereof, produced from the LUND-PAYNE LEASE -KWB Oil Property Management, Inc., Operator lease, described as

E/2 of SW/4 Section 28-27N-8W

Grant County, State of Oklahoma and requests that payment be made to him accordingly.

OWNER	ADDRESS OF OWNER	DIVISION	ÖF	INTEREST
Catherine Payne (Life Estate)		77.5/80 of 1/8 RI	or	.1210938
Elsie P. Best (Life Estate)		2.5/80 of 1/8 RI	or	.0039062
Harry Allen Chapman		77.5/560 of 7/8 ORRI	or	.1210938
Russell T. Lund Oil Trust		15/16 of 465/560 of 7/8 WI	or	.6811523
Richard M. Nixon		1/16 of 465/560 of 7/8 WI	or	.0454102
Margaret B. Young		1/64 of 17.5/560 of 7/8 ORRI	or	.0004272
Sunray DX 011 Company		63/64 of 175/560 of 7/8 WI	or	.0269165

Settlement shall be made monthly by mailing or delivering to each of the undersigned owners, a bank check or draft for the amount due. If it is necessary to gather, compress, dehydrate or otherwise process the gas to make it acceptable to the purchaser, you are authorized to deduct the cost of gathering, compressing, dehydrating or otherwise processing said gas. If, at any settlement date the amount payable to any owner shall be less than Five Dollars (\$5.00), you may withhold payment to such owner until the next settlement date prior to which such amount shall have accumulated. Upon permanent cessation of production, payment shall be made of any amounts due.

Should the interest of the undersigned in the lands covered hereby be unitized with one or more other tracts of land, this division order shall be deemed to be modified to the extent necessary to conform with the applicable unitization agreement or plan and all revisions or amendments thereto, but otherwise to remain in full force and effect as to all other provisions.

Each of the undersigned agrees to notify you in writing of any change in his interest and such change shall be effective on the first day of the month following receipt of such notice. If any limited, reversionary or sliding scale interest is owned or retained by any of the undersigned, such party relieves you of any obligation to determine if and when payment for such interest shall commence, change or cease, and further agrees to notify you in writing when such payment shall commence, change or cease, and to hold you harmless for any payment made prior to receipt of said written notice.

WITNESSES:	OWNERS	SOCIAL SECURITY NO. OR TAX ACCOUNT NO.
Rose Mary Hood	Richard M. Nixon (2) Sert	567-68-0515
1	- copy	
	20 9/4/	

GAS DIVISION ORDER

August 2, 1967 Date

To: RUSSELL T. LUND OIL TRUST c/o KWB Oil Property Management, Inc. 1125 National Bank of Tulsa Building Tulsa, Oklahoma 74103

Each of the undersigned certifies and warrants that he is the lawful owner of the interest shown below in all gas, or the proceeds thereof, produced from the LUND-ALBRIGHT LEASE -KWB OIL PROPERTY MANAGEMENT, INC., Operator lease, described as

W/2 SE/4 Section 32-27N-8W

Grant	County, State of	Oklahoma	and
requests that payment be made	to him accordingly.		
OWNER	ADDRESS OF OWNER	DIVISION	OF INTEREST
Alva T. Albright and Allie Albright, Joint Tenants		1/8 of 8/8 RI	or .125000
Harry Allen Chapman		1/8 of 8/8 RI	or .125000
Russell T. Lund Oil Trust		15/16 of 6/8 of 8/8 WI	or .703125
Richard M. Nixon	Marantha and an arange a survey and an arange	1/16 of 6/8 of 8/8 WI	or .046875

Settlement shall be made monthly by mailing or delivering to each of the undersigned owners, a bank check or draft for the amount due. If it is necessary to gather, compress, dehydrate or otherwise process the gas to make it acceptable to the purchaser, you are authorized to deduct the cost of gathering, compressing, dehydrating or otherwise processing said gas. If, at any settlement date the amount payable to any owner shall be less than Five Dollars (\$5.00), you may withhold payment to such owner until the next settlement date prior to which such amount shall have accumulated. Upon permanent cessation of production, payment shall be made of any amounts due.

Should the interest of the undersigned in the lands covered hereby be unitized with one or more other tracts of land, this division order shall be deemed to be modified to the extent necessary to conform with the applicable unitization agreement or plan and all revisions or amendments thereto, but otherwise to remain in full force and effect as to all other provisions.

Each of the undersigned agrees to notify you in writing of any change in his interest and such change shall be effective on the first day of the month following receipt of such notice. If any limited, reversionary or sliding scale interest is owned or retained by any of the undersigned, such party relieves you of any obligation to determine if and when payment for such interest shall commence, change or cease, and further agrees to notify you in writing when such payment shall commence, change or cease, and to hold you harmless for any payment made prior to receipt of said written notice.

WITNESSES:	OWNERS	OR TAX ACCOUNT NO.
Kost May	Hoods	567-68-0515
	Richard M. Nixon	
	signed copy	
	rehid 8/4/6/	

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KWB

OIL PROPERTY MANAGEMENT, INC. 1125 NATIONAL BANK OF TULSA BUILDING TULSA, OKLAHOMA 74103

TO ALL INTEREST OWNERS

July 25, 1967

We have received several replies concerning the previous months balance that appeared on the last monthly joint interest billing.

I would like to explain the purpose of including the previous months balance and why it may appear even though your payment has been mailed.

The previous months balance will appear on your statement when payment has not been <u>received</u> prior to the date the payments received information is compiled for machine computing and printing. This serves the purpose of informing the interest owners of their unpaid balance, in case payment hasn't been made, and supplies us with an accounts receivable record.

The date the payments received information is compiled for machine computing is the fifteenth (15th) of the month. All payments received after this date will not appear on the statement and a previous months balance will be shown. If you have made payment please disregard the previous months balance and that amount will be deleted from the following months statement.

By your request we will inform you of your current balance on any given day.

If you have any questions concerning the above, please contact this office.

Sincerely,

KWB/ OIL PROPERTY MANAGEMENT, INC.

Jack James Office Manager

KWB OIL PROPERTY MANAGEMENT, INC. 1125 NATIONAL BANK OF TULSA BUILDING TULSA, OKLAHOMA 74103

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JOINT INTEREST STATEMENT

	PARTICIPANT			DATE	
Raus	ufx			06/67	
LEASE NUMBER	DESCRIPTION	TOTÁL	YOUR INTEREST (%)	YOUR AMOUNT	
00003	ALOKIGHT LEASE LEASE GPERATIONS	109.00	.0625000	6.81	
00004	C PAYNE LEASE LEASE JPERATIONS	204.00	.0625000	6•81 12•75	
	CURRENT BUNTH EXPENSE		r^{2}	12.75	
	PRICE /			19•96 1 9• 96	
				3 9 • 52	**
			8/4/67		
			116		

	OIL PROPERTY MANAGEMENT, INC. 1125 NATIONAL BANK OF TULSA BUILDING				
LING NO.	JUN 1967 TULSA, OKLAHOMA 74103				
CATION	ALBRIGHT LEASE SEC 32 T27N RBW GRANT COUNTY, OKLAHOMA	DATE PAGE	07,	27/67	
VOUCHER NUMBER	DESCRIPTION		_	AMOUNT	
	LEASE OPERATING EXPENSE				
6-002	ALFALFA ELECTRIC COOPERATIVE INC ELECTRIC SERVICE TO 6-20-67		\$	5.00 5.00	¥
4. 003	KWB DIL PROPERTY MANAGEMENT INC				
10-003	INV #003405 OVERHEAD			50.00	
	INV #003405 PUMPER EXPENSE			54.00	
				104.00	¥
		;		109.00	Ħ
		-	5	109.00	*
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Your Electr penalty wil does not en	CONSUM the Bill is due on be added after title payment wi the 25th, service	the 1st of the 15th. Fa	each month. A ilure to receive y after the 15t	e bill	To Insu Credit Ro Stub W	N STUB re Proper eturn This ith Your ttance
METER Previous	READINGS Present	" KWH " USED	NET CHARGE	тах	SERVICE TO	NET BILL
4,340	4,760	420	15.00		JUN 20 67	15.00
UNPAID	PR	EPAID	TOTAL I	DUE	TOTAL	DUE
	(Red Figures)	Denote Cred	lits)		KWB 011 1	Prop. Manag
ALFALFA ELECTRIC COOPERATIVE, INC. 115 East Main			1125 Nat Tulsa, Ok	1 Bank of 74103		
Cherokee, Oklahoma				0 50	1	

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OIL PROPERTY MANAGEMENT, INC.

1125 NATIONAL BANK OF TULSA BUILDING TULSA, OKLAHOMA 74103

	Ressell T. Lond 1450 West Loke Street Minneepolis, Minneeote	
	Lund-Albright Lease	3405
DATE	Section 32-278-000 Grant County, Okahome Description	
		AMOUNT
ama, 1967	Management and Operations:	
	Gverheed for 1 Hell @ \$50.00/ Well Pumper Expense	\$ 50.00 54.00
		\$194.00
	ν.	

LING NO.	UOOO4 1125 NATIONAL BANK OF TULSA BUILDING TULSA, OKLAHOMA 74103 JUN 1967				
CATION	C PAYNE LEASE SEC 28 27N 8W GRANT COUNTY - OKLAHOMA	DATE PAGE	07/	27767 1	
VOUCHER NUMBER	GRANT COUNTY DKLAHOMA DESCRIPTION			AMOUNT	
	LEASE OPERATING EXPENSE				
6-003	KWB DIL PROPERTY MANAGEMENT INC INV #003406 OVERHEAD INV #003406 PUMPER EXPENSE		5	50.00 54.00 104.00	4
6-005	JOHN B DURFEE PREPARATION OF TITLE OPINION			100.00 100.00	,
				204.00	*
			5	204+00	*
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OIL PROPERTY MANAGEMENT, INC.

TULSA, OKLAHOMA 74103

Inseell T. Lund 1450 Hest Lake Street Ninneepolis, Minneeots L Location: Location: Location 28-278-68 Creat County, Gilphone Date Description Amount	Г	٦	DATE July 5, 1967
L		1450 West Lake Street	
Date Descent System Date Descent County, Oblahame Jame, 1967 Management and Operations: Overhead for 1 Woll @ \$50.00/ Woll \$ 50.00 Fumper Expense \$ 104.00	L		
DATE DESCRIPTION ANOUNT Jump. 1967 Hanagement and Operations: Overhead for 1 Woll @ \$50.00/ Woll Funger Expense Slot.00 Slot.0	LOCATION:	Section 28-27M-8W	INVOICE NO. 3406
Overhead for 1 Well @ \$50.00/ Well \$50.00 	DATE	1 · · · · · · · · · · · · · · · · · · ·	AMOUNT
Pemper Exponse	June, 1967	Hanagament and Operations:	
			<u>\$104.00</u>

RECEIVED

JOHN B. DURFEE ATTORNEY AND COUNSELLOR AT LAW NATIONAL BANK OF TULSA BLOG. TULSA, OKLAHOMA

June 30, 1967

KWB Oil Property Management, Inc. 1125 National Bank of Tulsa Building Tulsa, Oklahoma

Attention: Mrs. Joanne Lemon

IN ACCOUNT WITH

JOHN B. DURFEE

Balance due as per statement of May 17, 1967

June 29, 1967:

Preparation of Original and Supplemental Division Order Title Opinion rendered you and Tulsa Crude Oil Purchasing Company covering the E/2 SW/4 of Section 28-27N-8W, Grant County, Oklahoma, consisting of Tracts Nod. 1 and 2 described in the caption thereof, based on a review of my Original Division Order Title Opinion rendered you on May 11, 1967, covering the SE/4 SW/4 of Section 28-27N-8W, Grant County, Oklahoma, and the title opinion and title documents enumerated therein, covering Tract 2 described in the caption of said Original and Supplemental Division Order Title Opinion of June 29, 1967 $(4\frac{1}{2} \text{ to 5 hours})$

Total Fees

100.00 10 0,000

\$-175.00

2 - C. Pag Charge to:_ Client - Lease - Well # AFE #____ 412 Primary_ Approval

75.00 Pd \$

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NWB, INC.

KWB

OIL PROPERTY MANAGEMENT, INC. 1125 NATIONAL BANK OF TULSA BUILDING TULSA, OKLAHOMA 74103

June 2, 1967

Mr. Russell T. Lund 1450 West Lake Street Minneapolis, Minnesota Mr. Richard M. Nixon 20 Broad Street New York City, New York

Re: Monthly Operations Report April, 1967 West Hawley Field Grant County, Oklahoma

Gentlemen:

Enclosed is a summary of operations for your lesseholds in the West Hawley Field, Grant County, Oklahoms. During April the two lesses produced 1,899 barrels of oil compared to 1,600 barrels for March and 1,072 barrels for February. Net income for April was \$3,611.00 compared to \$3,008.00 for March.

Sunray DX Oil Company completed the tie-in for the casinghead gas and during April gas sales were 521 Mcf from the Albright lease and 1,583 Mcf from the Payne lease. The casinghead gas tie-in will not only result in increased revenue from the sale of casinghead gas but the Payne lease oil production will no longer be restricted due to conserving the casinghead gas. If there are any questions concerning this summary report, we will be happy to confer with you. We appreciate the opportunity to be of service to you.

Yours very truly,

KWB OIL PROPERTY MANAGEMENT, INC.

Jough J Loumck

Joseph J. Lawnick

Enclosures

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PROFITABILITY ANALYSIS R. T. LUND - OKLAHOMA LEASEHOLDS 100 PER CENT WORKING INTEREST APRIL, 1967

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COUNTY, FIELD, LEASE	GROSS PRODUCTION BARRELS OR MCF	REVENUE INCOME	INTANGIBLE COST	EQUIPMENT COST	LEASEHOLD COST	OPERATING COST	NET INCOME
<u>GRANT COUNTY</u> <u>WEST HAWLEY FIELD</u> Albright Lease	-0i1 <u>1,046</u> -Gas <u>521</u>	\$2,150 2			s 		
Total Albright Lease		<u>\$2,172</u>				<u>\$139</u>	\$2,033
Payne Lease	-0il <u>853</u> -Gas <u>1,583</u>	\$1,653 <u>68</u>					
Total Payne Lease		<u>\$1,721</u>			<u>\$10</u>	<u>\$133</u>	<u>\$1,578</u>
TOTAL WEST HAWLEY FIELD	-0i1 <u>1,899</u> -Gas <u>2,104</u>	\$3,803 90					
GRAND TOTAL WEST HAWLEY FI	ELD	<u>\$3,893</u>			<u>\$10</u>	<u>\$272</u>	\$3,611

PHONE AC-918, LU 5-1548

KWB

OIL PROPERTY MANAGEMENT, INC. 1125 NATIONAL BANK OF TULSA BUILDING TULSA, OKLAHOMA 74103

May 18, 1967

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Mr. Richard M. Nixon 20 Broad Street New York City, New York

> Re: Lund Albright and Payne Leaseholds Hawley Field Grant County, Oklahoma

Dear Mr. Nixon:

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Mr. Russell T. Lund has asked us to write you concerning the outlook for these two wells during 1967. As you know, these are the two wells that were drilled in the latter part of 1966 and were successfully completed in the Mississippi zone.

The Payne No. 1 well was initially completed in August, 1966 with a relatively high initial gas to oil production ratio. After producing this well approximately four months (cumulative production 4,300 barrels) we learned that Sunray DX was going to lay a gas line to this area to purchase gas. We elected to produce the Payne well at a restricted rate in order to conserve gas. When the line was laid we then would be able to sell the gas that would be lost if we had continued producing the well. The gas line was finally laid to the area in March of this year and gas sales started on March 28. At the present time the well is selling approximately 23 barrels of oil accompanied with 100 Mcf of gas per day. We anticipate, during 1967, that we will sell approximately 7,200 gross barrels of oil which will generate to the full working interest, after deducting operating cost and including the gas revenue, approximately \$14,700.00. Your 1/16 interest will be approximately \$918.00. The Payne No. 1 well has produced approximately 7,000 barrels of oil to date.

As you know, your income from this well has been delayed because we failed to make the proper assignment of the 1/16 interest from Mr. Lund to you. This now has been done and the division orders are being prepared. You should start receiving revenue in the very near future.

The Albright No. 1 well was the first well completed in this area and is the better well of the two. This well is still capable of producing in excess of the allowable of 28 barrels of oil per day. Since initial completion, a pipeline has been laid to the area removing the hauling charges that were necessary in the early stages of completion. We expect this well, during 1967, to produce

Mr. Richard M. Nixon

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- 2 -

approximately 9,900 barrels of oil that will generate to the full working interest approximately \$17,500.00 after deducting operating costs. Your 1/16 interest will be approximately \$1,090.00. To date this well has produced approximately 12,300 barrels of oil.

We believe both wells will payout your investment within the next year and one-half to two years and provide a reasonable profit for you.

We hope the above will bring you up to date concerning the operation of these two wells. Should you have any questions regarding any phase of the operation or any of the information that we submit to you, please feel free to call upon us.

Yours very truly,

KWB OIL PROPERTY MANAGEMENT, INC.

and Som \bigcap

C. Arnold Brown

CAB/j1

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cc: Mr. Russell T. Lund

KWB

OIL PROPERTY MANAGEMENT, INC. HI25 NATIONAL BANK OF TULSA BUILDING TULSA, OKLAHOMA 74103

May 11, 1967

Mr. Russell T. Lund 1450 West Lake Street Minneapolis, Minnesota Mr. Richard M. Nixon 20 Broad Street New York City, New York

Re: Lies Lease SE/4 Section 32-S-10W Stroemel Lease SW/4 Section 13-32S-10W Barber County, Kansas

Gentlemen:

The rental on the above-ceptioned leases are due May 17, 1967. It is our recommendation that these leases be dropped.

If we have not received and answer from you by May 17, 1967, we will assume you concur with our recommendation.

Also, we would like to advise you that the Schreiner "B" and Schreiner "C" leases expired April 16, 1967.

Yours very truly,

KWB OIL PROPERTY MANAGEMENT, INC.

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(Mrs.) Josnne Lemon

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Т. UND 1450 WEST LAKE STREET MINNEAPOLIS, MINN. May 7, 1965

Dear Dick,

KW.B

When I talked to you early this week, I told you that I would be in touch with you this week end.

The boys in Tulsa have decided to delay the completion of the well in order to pick up some of the adjoining acreage. We now have a total of 800 acres and there is a possibility of leasing another 280....but once the well is completed and its success is apparent to everyone, there would be little hope of leasing any further acreage.

They are allocating 80 acres to this well. This will bring our allowable up from 43 to 53 BOPD. Oil of this quality brings a net of \$2.50 per barrel since it has to be hauled.

If we do produce 53 BOPD, this would amount to about \$9,000.00 per year for your one quarter interest. Of course, a charge will be made each month for operating the well. The charge varies but does not amount to a great deal.

Again, I will let you know when there is any news.....

Best personal regards, Russell T. Lund

RTL:p

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Richard M. Nixon 20 Broad Street New York, New York

P. S. Since dictating this letter, I have had a call from Tulsa advising me that they have leased 160 acres that Joe Wanenmacher mentioned in his letter...at a cost of \$2,000.00.

KWB

OIL PROPERTY MANAGEMENT, INC.

1125 NATIONAL BANK OF TULSA BUILDING TULSA, OKLAHOMA 74103

April 21, 1967

Mr. Russell T. Lund 1450 West Lake Street Minneapolis, Minnesota Mr. Richard M. Nixon 20 Broad Street New York City, New York

Re: Monthly Operations Report March, 1967 West Hawley Field Grant County, Oklahoma

Gentlemen:

Enclosed is a summary of operations for your leaseholds in the West Hawley Field, Grant County, Oklahoma. Included in this report is a profitability analysis and a comparison of lease production between February and March, 1967. During March, the two leases produced 1,600 barrels of oil compared to 1,072 barrels for February. Net income for March was \$3,008 compared to \$1,649 for February.

Sunray DX Oil Company has completed the tie-in for the casinghead gas and during the month of April casinghead gas sales should commence. If there are any questions concerning this summary report, we will be happy to confer with you. We appreciate the opportunity to be of service to you.

Yours very truly,

KWB OIL PROPERTY MANAGEMENT, INC.

Joseph J. Lawnick

JJL/dse

Encl.

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ANALYSIS OF LEASE PRODUCTION R. T. LUND - OKLAHOMA LEASEHOLDS FEBRUARY AND MARCH, 1967

	MONTHLY GROSS PRODUCTION		PRODUCTION AVERAGE INCREASE DAILY PRODUCTION		CURRENT YEAR									
COUNTY, FIELD, LEASE	FEBRUARY	MARCH	OR DECREASE	MARCH	TOTAL PRODUCTION	<u>R</u>	<u> </u>	<u>M</u>	<u>A</u>	R	<u>K</u>	S	 	
GRANT COUNTY WEST HAWLEY FIELD														-
Albright Lease	526	1,422	+ 896	46	2,856	1								
Payne Lease	546	178	- <u>368</u>	6	724									
Total All Leases	<u>1,072</u>	<u>1,600</u>	+ 528	<u>52</u>	3,580									

PROFITABILITY ANALYSIS R. T. LUND - OKLAHOMA LEASEHOLDS 100 PER CENT WORKING INTEREST MARCH, 1967

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	GROSS								OPERAT	TING COST	NUMBER OF WELL			
NTY, FIELD, LEASE	PRODUCTION BARRELS OR MCF	REVENUE INTEREST	REVENUE PRODUCTION	NET PRICE	REVENUE INCOME	OPERATING COST	EQUIPMENT COST	AFE COST	NET INCOME	PER WELL	PER GROSS BBL OR MCF	PROD.	INJ.	SUPPI
VT COUNTY VEST HAWLEY FIELD														
Albright Lease Payne Lease	1,422 <u>178</u>	.765625 .765625	1,089 <u>136</u>	\$2.6767 2.5158	\$2,915 <u>342</u>	\$130 _ <u>119</u>			\$2,785 <u>223</u>	\$130.00 _ <u>119.00</u>	\$0.09 _ <u>0.67</u>	1		
al All Leases	1,600	· •.	1,225	*	<u>\$3,257</u>	<u>\$249</u>			<u>\$3,008</u>	<u>\$124.50</u>	<u>\$0.16</u>	_2		

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KWB

OIL PROPERTY MANAGEMENT, INC. 1125 NATIONAL BANK OF TULSA BUILDING TULSA, OKLAHOMA 74103

March 21, 1967

Mr. R.James Gear Sierra Petroleum Co., Inc. 211 North Broadway Wichita, Kansas 57292

> Re: Scheiner "B" Lease E/2 NE/4 Section 14-32S-10W Schreiner "C" Lease W/2 NE/4 and E/2 NW/4 Section 14-32S-10W Barber County, Ka: sas

Dear Jim:

We will proceed to let the lease rental expire on the above-captioned tracts. Our records reflect that there is only one lease left that was held in effect in the ill fated Sharon Pool extension. This lease is the Stromel lease, SW/4 Section 13-32S-10W, and it is our recommendation that when the rental comes due May 17, 1957, it should also be dropped.

Yours very truly,

KWB OIL PROPERTY MANAGEMENT, INC.

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C. Arnold Brown

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cc: Mr. Russell T. Lund Mr. Richard M. Nixon K W B OIL PROPERTY MANAGEMENT, INC. KENNEDY BUILDING TULSA, OKLAHOMA 74103

March 29, 1967

Mr. Russell T. Lund 1450 West Lake Street Minnsepolis, Minnesota Mr. Richard M. Mixon 20 Broad Street New York City, New York

Re: Monthly Operations Report West Hawley Field Grant County, Oklahoma February, 1967

Gentlemen:

Enclosed is a summary of operations for your leaseholds in the West Hawley Field, Grant County, Oklahoma. Included in this report is a profitability analysis and comparison of lease production between January and February, 1967.

During February the two lesses produced 1,072 barrels compared to 908 barrels for January. Net income for February was \$1,649 compared to \$1,721 for January.

If there are any questions concerning this summary report, we will be happy to confer with you. We appreciate the opportunity to be of service to you.

Yours very truly,

KWB OIL PROPERTY MANAGEMENT, INC.

agh J. Lawinck

Joseph J. Lawnick

JJL/dse

Encl.

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PROFITABILITY ANALYSIS R. T. LUND - OKLAHOMA LEASEHOLDS

100 PER CENT WORKING INTEREST

FEBRUARY, 1967

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	GROSS										OPERATIN		NUMBE	NUMBER OF WELLS	
ITY, FIELD, LEASE	PRODUCTION BARRELS OR MCF	REVENUE INTEREST	REVENUE PRODUCTION	NET PRICE	REVENUE INCOME	OPERATING COST	•	AFE COST	NET	INCOME	PER WELL	PER GROSS BBL OR MCF	PROD.	INJ.	SUP
IT COUNTY EST HAWLEY FIELD															
lbright Lease 'ayne Lease	526 546	.765625	403 <u>418</u>	\$2,6562	\$1,070 <u>1,092</u>	\$254 259			-	816 833	\$254.00 	\$0.48 0.47	1 1		
lotal All Leases	1,072		<u>821</u>		<u>\$2,162</u>	<u>\$513</u>			<u>\$1</u> ,	649	\$256.5 0	<u>\$0.48</u>	2		

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ANALYSIS OF LEASE PRODUCTION R. T. LUND - OKLAHOMA LEASEHOLDS JANUARY AND FEBRUARY, 1967

**

COUNTY, FI	ield, i	LEASE	MONTHLY GROSS PRODUCTION JANUARY FEBRUARY		I	ODUCTION NCREASE DECREASE	AVERAGE DAILY PRODUCTION FEBRUARY	CURRENT YEAR TOTAL PRODUCTION	R	E	M	A	R	K	S	
GRANT COUR WEST HA		IELD														
Albrigh P ayne I		le	908 <u>NR</u>	526 546	- +		19 <u>20</u>	1,434 546								
Total A	All Les	ses	908	1,072	+	164	<u>39</u>	<u>1,980</u>								

KWB

OIL PROPERTY MANAGEMENT, INC. 1125 NATIONAL BANK OF TULSA BUILDING TULSA, OKLAHOMA 74103

March 16, 1967

MNON NOIGE ROSE CUTHRAL ALLANCER & MICHELL RECKED ALLE TI BRA Leleyed Commences By AGENERS : And the and the and the and the and

Mr. Russell T. Lund 1450 West Lake Street Minneapolis, Minnesots Mr. Richard M. Nixon 20 Broad Street New York City, New York

Re: Monthly Operations Report January, 1967 West Hawley Field Grant County, Oklahoma

Gentlemen:

Enclosed is the summary of operations for your leaseholds in the West Hawley Field, Grant County, Oklahoma. Included in this report is a profitability analysis and a comparison of lease production between December, 1966 and January, 1967. During January the Albright lease produced 908 barrels of oil compared to 1,280 barrels for December. The Payne lease was shut in during January waiting on casinghead gas connection to preserve the reservoir engery.

Casinghead gas contracts for these leases have been negotiated with Sunray DX Oil Company. The casinghead gathering system has been installed and Sunray DX is waiting on compressors to complete the field gathering system.

If there are any questions concerning this summary report, we will be happy to confer with you. We appreciate the opportunity to be of service to you.

Yours very truly,

KWB OIL PROPERTY MANAGMENT, INC.

Joseph J Lawrink

Joseph J. Lawnick

Enclosure

JJL/jl

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PROFITABILITY ANALYSIS R. T. LUND - OKLAHOMA LEASEHOLDS 100 PER CENT WORKING INTEREST

JANUARY, 1967

	REVENUE	REVENUE	NET	REVENUE	OPERATING	EQUIPMENT		NET	OPERATI	NG COST PER GROSS	NUMB	ER OF	WELI	
NTY, FIELD, LEASE	BARRELS OR MCF	INTEREST	PRODUCTION	PRICE	INCOME	COST	COST	AFE COST	INCOME	PER WELL	BBL OR MCF	PROD.	INJ.	SUI
NT COUNTY Albright lease Payne lease	908 <u>NR</u>	.765625 .765625	695	\$2.6750	\$1,859	\$115 <u>21</u>		\$ <u>2</u> *	\$1,744 (23)	\$115.00 21.00	\$0.13 	1 <u>1</u>		
ND TOTAL	908		695		<u>\$1,859</u>	<u>\$136</u>		<u>\$ 2</u>	<u>\$1,721</u>	<u>\$ 68.00</u>	<u>\$0.15</u>	2		

-

easehold Cost

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ANALYSIS OF LEASE PRODUCTION

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R. T. LUND - OKLAHOMA LEASEHOLDS

DECEMBER, 1966 AND JANUARY, 1967

COUNTY, FIELD, LEASE	MONTHLY GROSS PRODUCTION DECEMBER JANUARY		PRODUCTION INCREASE OR DECREASE	AVERAGE DAILY PRODUCTION JANUARY	CURRENT YEAR TOTAL PRODUCTION	R	R	м	٨	R	¥	S			
GRANT COUNTY	DECEMPER	JANUARI	OR DEGREASE	JAIOANI	IOIAL PRODUCTION	X			<u>A</u>	K	K	5	 		108:53
WEST HAWLEY FIELD															
Albright Lease	1,280	908	- 372	- 29	908										
Payne Lease	<u> 183 </u>	NR	- <u>183</u>												
GRAND TOTAL	1,463	<u>908</u>	- <u>555</u>	<u>29</u>	908										

L-X Lund-spl. RN Pers. Invest. V.A.

January 31, 1967

Deer Passe :

This letter will confirm our brief visit at the Boys' Club Dinner a few days ago.

I would appreciate it if you would count me is on the two off-set wells in the Mulberry tract, You have been most generous in giving me the opportunity to participate in this venture and I would like to continue to which investments in any projects which you consider worth a gamble.

With every good wish,

Sincerely,

Mr. Massell T. Land 1450 West Lake Street Minnespolis, Minnesota

Et. Mingar

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January 31, 1967

1.A.

Dear Russ:

This letter will confirm our brief visit at the Boys' Club Dinner a few days ago.

I would appreciate it if you would count me in on the two off-set wells in the Mulberry tract. You have been most generous in giving me the opportunity to participate in this venture and I would like to continue to make investments in any projects which you consider worth a gamble.

With every good wish,

Sincerely,

Mr. Russell T. Lund 1450 West Lake Street Minnespolis, Minnesota